# Nodal decomposition of stochastic Bellman functions

Application to the decentralized management of urban microgrids

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## Motivation

We consider a *peer-to-peer* community, where different buildings exchange energy



- Decision centers at nodes
- Power flows through edges
- Multistage decisions
- Large-scale problem

Problem statement

Price and resource decomposition algorithms

Application to the management of microgrids

## **Problem statement**

## Modeling energy exchanges between nodes

Grid is represented by a graph  $G = (\mathcal{N}, \mathcal{A})$ 

Let  $\mathcal{T} \in \mathbb{N}^{\star}$  be a horizon and

- **Q**<sup>*a*</sup><sub>*t*</sub> energy exchanged through arc *a*,
- $\mathbf{F}_t^i$  energy imported at node *i*

At each time  $t \in [0, T - 1]$  we consider a coupling between the nodal subproblems

$$\mathsf{F}_t^i = \sum_{a \in input(i)} \mathsf{Q}_t^a - \sum_{b \in output(i)} \mathsf{Q}_t^b$$



At each node i of the grid, at each time t, we have



- X<sup>i</sup><sub>t</sub> ∈ X<sup>i</sup><sub>t</sub>: state variable (battery, hot water tank)
- U<sup>i</sup><sub>t</sub> ∈ U<sup>i</sup><sub>t</sub>: control variable (energy production)
- W<sup>i</sup><sub>t</sub> ∈ W<sup>i</sup><sub>t</sub>: noise (consumption, renewable)

#### Electrical and thermal demands are uncertain



These scenarios are generated with StRoBE, a generator open-sourced by KU-Leuven  $_{6/24}$ 

## Writing down the nodal production problem

We aim at minimizing the operational costs over the nodes  $i \in \llbracket 1, N \rrbracket$ 

$$J_{P}^{i}(\mathbf{F}^{i}) = \min_{\mathbf{X}^{i}, \mathbf{U}^{i}} \mathbb{E}\Big[\sum_{t=0}^{T-1} \underbrace{\mathcal{L}_{t}^{i}(\mathbf{X}_{t}^{i}, \mathbf{U}_{t}^{i}, \mathbf{W}_{t+1}^{i})}_{\text{operational cost}} + \mathcal{K}^{i}(\mathbf{X}_{T}^{i})\Big]$$

subject to, for all  $t \in \llbracket 0, T - 1 \rrbracket$ 

i) The nodal dynamics constraint

(for battery and hot water tank)

$$\mathbf{X}_{t+1}^i = f_t^i(\mathbf{X}_t^i, \mathbf{U}_t^i, \mathbf{W}_{t+1}^i)$$

- ii) The non-anticipativity constraint (future remains unknown)  $\sigma(\mathbf{U}_t^i) \subset \sigma(\mathbf{W}_0^i, \cdots, \mathbf{W}_t^i)$
- iii) The load balance equation (production + import = demand)

$$\Delta_t^i(\mathbf{X}_t^i, \mathbf{U}_t^i, \mathbf{F}_t^i, \mathbf{W}_{t+1}^i) = 0$$

## Transportation costs are decoupled in time

At each time step  $t \in [\![0, T-1]\!]$ , we define the transport cost as the sum of the costs of flows  $\mathbf{Q}_t^a$  through the arcs *a* of the grid

$$J_{\mathcal{T},t}(\mathbf{Q}_t) = \mathbb{E}\Big(\sum_{a \in \mathcal{A}} I_t^a(\mathbf{Q}_t^a)\Big)$$

where the  $l_t^{a'}$ s are easy to compute functions (say quadratic)

#### Kirchhoff's law

The balance equation stating the conservation between  $\mathbf{Q}_t$  and  $\mathbf{F}_t$  rewrites in a compact manner

$$A\mathbf{Q}_t + \mathbf{F}_t = 0$$

where A is the node-arc incidence matrix of the grid.

The production cost  $J_P$  aggregates the costs at all nodes i

$$J_P(\mathbf{F}) = \sum_{i \in \mathcal{N}} J_P^i(\mathbf{F}^i)$$

and the transport cost  $J_T$  aggregates the edges costs at all time t

$$J_{\mathcal{T}}(\mathbf{Q}) = \sum_{t=0}^{T-1} J_{T,t}(\mathbf{Q}_t)$$

The compact production transport problem formulation writes

 $V^{\sharp} = \min_{\mathbf{F}, \mathbf{Q}} J_{P}(\mathbf{F}) + J_{T}(\mathbf{Q})$ s.t.  $A\mathbf{Q} + \mathbf{F} = 0$ 

## What do we plan to do?

- We have formulated a stochastic optimization problem
- We will handle the coupling constraints by two methods:
  - Price decomposition
  - Resource decomposition
- We will show the scalability of decomposition algorithms! (We solve problem gathering up to 48 buildings)

#### Assumption

 $J_P(\cdot)$  and  $J_T(\cdot)$  are differentiables and strongly-convex w.r.t. **F** and **Q** 

Price and resource decomposition algorithms

#### Price decomposition formulates as a capitalistic world



#### Three levels of hierarchy

- 1. The *boss* fixes the price  $\lambda$  so as to optimize global cost
- 2. The *nodal managers* manage buildings to decrease local costs
- 3. The *workers* compute locally nodal value functions for each building

#### The boss basically just listens to the global oracle

• The boss aims to find the optimal deterministic price  $\lambda$ 

$$\max_{\boldsymbol{\lambda}} \ \underline{V}(\boldsymbol{\lambda}) := \min_{\boldsymbol{\mathsf{F}}, \boldsymbol{\mathsf{Q}}} J_{\mathcal{P}}(\boldsymbol{\mathsf{F}}) + J_{\mathcal{T}}(\boldsymbol{\mathsf{Q}}) + \left\langle \boldsymbol{\lambda} \ , A\boldsymbol{\mathsf{Q}} + \boldsymbol{\mathsf{F}} \right\rangle$$

• Let  $\lambda^{(k)}$  be a given price The boss decomposes the global function  $\underline{V}(\lambda^{(k)})$  w.r.t. nodes and arcs



 Once subproblems solved by each nodal managers, she updates the price with the oracle ∇V(λ<sup>(k)</sup>)

$$\boldsymbol{\lambda}^{(k+1)} = \boldsymbol{\lambda}^{(k)} + \rho \nabla \underline{V}(\boldsymbol{\lambda}^{(k)})$$

## Managing buildings in each node

At each building  $i \in \llbracket 1, N \rrbracket$ , the nodal manager

• Receives a deterministic price  $\lambda^i$  from the boss and build the nodal problem  $\underline{V}^i(\lambda^i) = \min_{\mathbf{r}^i} J^i_P(\mathbf{F}^i) + \langle \lambda^i, \mathbf{F}^i \rangle$ 

which rewrites as a Stochastic Optimal Control problem

$$\underline{V}^{i}(\lambda^{i}) = \min_{\mathbf{X}^{i}, \mathbf{U}^{i}, \mathbf{F}^{i}} \mathbb{E} \left[ \sum_{t=0}^{T-1} L_{t}^{i}(\mathbf{X}_{t}^{i}, \mathbf{U}_{t}^{i}, \mathbf{W}_{t+1}^{i}) + \langle \lambda_{t}^{i}, \mathbf{F}_{t}^{i} \rangle + \mathcal{K}^{i}(\mathbf{X}_{T}^{i}) \right]$$
  
s.t.  $\mathbf{X}_{t+1}^{i} = f_{t}^{i}(\mathbf{X}_{t}^{i}, \mathbf{U}_{t}^{i}, \mathbf{W}_{t+1}^{i})$   
 $\sigma(\mathbf{U}_{t}^{i}) \subset \sigma(\mathbf{W}_{0}^{i}, \cdots, \mathbf{W}_{t}^{i})$   
 $\Delta_{t}^{i}(\mathbf{X}_{t}^{i}, \mathbf{U}_{t}^{i}, \mathbf{F}_{t}^{i}) = 0$ 

- Solves  $\underline{V}^i$  by Dynamic Programming
- Estimates by Monte Carlo the local gradient with the optimal flow (F<sup>i</sup>)<sup>♯</sup> = (F<sup>i</sup><sub>0</sub>, · · · , F<sup>i</sup><sub>T−1</sub>)<sup>♯</sup>

$$abla \underline{V}^i(\boldsymbol{\lambda}^i) = \mathbb{E}[(\mathbf{F}^i)^{\sharp}] \in \mathbb{R}^7$$

## Workers compute value functions on the assembly line





The price process is deterministic  $\lambda = (\lambda_0, \dots, \lambda_{T-1})$ . So

- We are able to compute value functions  $\{\underline{V}_t^i\}$  by backward recursion
- Each worker has to solve the one-step DP problem

$$\underline{V}_t^i(x_t^i) = \min_{u_t^i, f_t^i} \mathbb{E} \left[ L_t(x_t^i, u_t^i, \mathbf{W}_{t+1}^i) + \left\langle \lambda_t^i, f_t^i \right\rangle + \underline{V}_{t+1}^i(f_t^i(x_t^i, u_t^i, \mathbf{W}_{t+1}^i)) \right]$$

• DP one-step problems formulate as LP or QP problems!

#### How about resource allocation?



- Same idea, but in a communistic world!
- We fix allocations R rather than prices  $\lambda$  and solve

$$\min_{\mathbf{R}} \overline{V}(\mathbf{R}) := \overline{V}_{P}(\mathbf{R}) + \overline{V}_{T}(\mathbf{R})$$

with

$$\overline{V}_{P}(\mathbf{R}) = \min_{\mathbf{F}} J_{P}(\mathbf{F}) \qquad \overline{V}_{T}(\mathbf{R}) = \min_{\mathbf{Q}} J_{T}(\mathbf{Q})$$
  
s.t.  $\mathbf{F} - \mathbf{R} = 0$  s.t.  $A\mathbf{Q} + \mathbf{R} = 0$ 

• We must ensure that  $\mathbf{R}_t \in im(A)$ , that is

$$\mathbf{R}_t^1 + \cdots + \mathbf{R}_t^N = \mathbf{0}$$

• The update step becomes

$$\mathbf{R}^{(k+1)} = \mathbf{R}^{(k)} - \rho \nabla \overline{V}(\mathbf{R}^{(k)})$$

#### Theorem

• For all multipliers 
$$oldsymbol{\lambda} = (oldsymbol{\lambda}_0, \cdots, oldsymbol{\lambda}_{T-1})$$

• For all allocations  $\mathbf{R} = (\mathbf{R}_0, \cdots, \mathbf{R}_{T-1})$  such that

 $\mathbf{R}_t^1 + \dots + \mathbf{R}_t^N = 0$ 

we have

 $\underline{V}(oldsymbol{\lambda}) \leq V^{\sharp} \leq \overline{V}(\mathsf{R})$ 

# Application to the management of microgrids

• One day horizon at 15mn time step: T = 96

• Weather corresponds to a sunny day in Paris (June 28th, 2015)

- We mix three kind of buildings
  - 1. Battery + Electrical Hot Water Tank
  - 2. Solar Panel + Electrical Hot Water Tank
  - 3. Electrical Hot Water Tank

and suppose that all consumers are commoners sharing their devices

## We consider different configurations



## **Algorithms inventory**

#### Nodal decomposition

- Encompass price and resource decomposition
- Resolution by Quasi-Newton (BFGS) gradient descent

 $\boldsymbol{\lambda}^{(k+1)} = \boldsymbol{\lambda}^{(k)} + \rho^{(k)} \boldsymbol{W}^{(k)} \nabla \underline{\boldsymbol{V}}(\boldsymbol{\lambda}^{(k)})$ 

- BFGS iterates till no descent direction is found
- Each nodal subproblem solved by SDDP (quickly converge)
- Oracle  $\nabla \underline{V}(\boldsymbol{\lambda})$  estimated by Monte Carlo ( $N^{scen} = 1,000$ )

#### SDDP

We use as a reference the good old SDDP algorithms

- Noises W<sup>1</sup><sub>t</sub>,..., W<sup>N</sup><sub>t</sub> are independent node by node (total support size is |supp(W<sup>i</sup><sub>t</sub>)|<sup>N</sup>.) Need to resample the noise!
- Level-one cut selection algorithm
- Converged once gap between UB and LB is lower than 1%

#### Each level of hierarchy has its own algorithm



L-BFGS (IPOPT)

SDDP (StochDynamicProgramming)

QP (Gurobi)

All glue code is implemented in Julia 0.6 with JuMP



## Results

Graph	3-Nodes	6-Nodes	12-Nodes	24-Nodes	48-Nodes
SDDP time	1'	3'	10'	79'	453'
SDDP LB	2.252	4.559	8.897	17.528	33.103
SDDP value	$2.26 \pm 0.006$	$4.71\pm0.008$	$9.36\pm0.011$	$18.59\pm0.016$	$35.50\pm0.023$
Price time	6'	14'	29'	41'	128'
Price LB	2.137	4.473	8.967	17.870	33.964
Price value	$2.28 \pm 0.006$	$4.64\pm0.008$	$9.23\pm0.012$	$18.39\pm0.016$	$34.90 \pm 0.023$
Resource time	13'	15'	36'	64'	
Resource UB	2.539	5.273	10.537	21.054	
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 For large problems (N ≥ 12), Price Decomposition yields a better lower bound than SDDP (the larger the better)

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- For large problems (N ≥ 12), Price Decomposition yields a better lower bound than SDDP (the larger the better)
- The upper bound is further from optimal than the lower bound
- For the biggest instance, Price Decomposition is 3.5x as fast as SDDP

#### Hunting down the duck curve

Looking at the average global electricity import from EDF



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#### Do the nodal units manage well their buildings?



- Node 1: 3kWh Battery
- Node 2: nothing
- Node 3: 16m<sup>2</sup> of solar panels

#### Looking at Node 3

- During day, Node 3
  - Produces energy with its solar panels
  - Exports energy to other nodes (F<sub>3</sub> < 0)</li>
  - Has lowest marginal price  $\lambda_3$
- During evening, Node 3
  - Imports energy from Node 1 (who has battery)
  - Has larger marginal price than Node 1

 $\lambda_1 < \lambda_3$ 

## Conclusion

• We design an algorithm that decompose spatially and temporally, in a decentralized manner

• Beat SDDP for large instances ( $\geq$  24 nodes)

• Can we obtain tighter bounds? If we select properly the stochastic processes R and  $\lambda$ , we can obtain nodal value functions but with an extended local state