Dealing with Information in New Energy Systems

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Programme



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Pour l'optimisation et la recherche opérationnelle

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Dealing with Information in Decentralized Systems



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Dealing with Information in New Energy Systems Introduction

Standard Optimization

Let $U \subset \mathbb{U}$ and define a single criterion: $j : \mathbb{U} \to \mathbb{R}$.

Standard Optimization Problem	
max	<i>j</i> (<i>u</i>),
s.t.	$u \in U$.

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Game Theory to model interactions between agents

Game: abstract model of a scenario in which self-interested rational agents interact.

Agents and decision space

- A finite space of agents
- $a \in A \rightarrow \text{decision } u_a \in \mathbb{U}_a$
- \mathbb{U}_a set of decisions for agent a equipped with σ -field \mathbb{U}_a
- decision space $\mathbb{U}_A := \prod_{a \in A} \mathbb{U}_a$ equipped with the product decision field $\mathcal{U}_A := \bigotimes_{a \in A} \mathcal{U}_a$

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Dealing with Information in New Energy Systems Introduction

Strategic Form Game Representation

$$\mathfrak{G} := \left(\mathsf{A}, (\mathbb{U}_{\mathsf{a}})_{\mathsf{a} \in \mathsf{A}}, (j_{\mathsf{a}})_{\mathsf{a} \in \mathsf{A}} \right) \,,$$

where $j_a : \prod_{b \in A} \mathbb{U}_b \to \mathbb{R}$.

Strategies for agent a

- pure strategies space \mathbb{U}_a
- randomized strategies space Δ(U_a): set of probability distributions γ_a ∈ Δ(U_a)
- agents choose their strategies simultaneously and independently

Expected utility of agent a

$$J_{a}(\gamma_{-a},\gamma_{a}') = \sum_{u \in \mathbb{U}} \left(\prod_{b \in A \setminus \{a\}} \gamma_{b}(u_{b})\right) \gamma_{a}'(u_{a}) j_{a}(u) .$$

Solutions

Nash equilibrium

Strategy γ is a Nash equilibrium (NE) of $\mathcal G$ if

 $J_{a}(\gamma) \geq J_{a}(\gamma_{-a},\gamma'_{a}) \quad orall a \in \mathcal{A} \quad orall \gamma'_{a} \in \Delta(\mathbb{U}_{a}) \; .$

NE obtained at the intersection of Best Responses $u_a^{BR}((u_b)_{b\in A\setminus\{a\}}), \forall a \in A$.

Sequential decision making: Stackelberg game equilibrium

i) agent a (leader) $\rightarrow u_a^{\star} \in \mathbb{U}_a = \arg \max_{u_a \in \mathbb{U}_a} j_a(u_a, u_{-a}),$

ii) observing the leader's action $u_a^\star,$ follower $b\in A\setminus\{a\} o$

 $u_b^{\star} \in \mathbb{U}_b = \arg \max_{u_b \in \mathbb{U}_b} j_b \Big(u_a^{\star}, u_b, (u_c)_{c \in A \setminus \{a, b\}} \Big)$

 \rightarrow Stackelberg game equilibrium $\left(u_{a}^{\star}, (u_{b}^{\star})_{b \in A \setminus \{a\}}\right)$.

Algebraic Information Representation

- Ω measurable set equipped with σ -field ${\mathfrak F}$
- $\omega \in \Omega$ state of Nature
- History space $\mathbb{H} := \mathbb{U}_A \times \Omega = \prod_{b \in A} \mathbb{U}_b \times \Omega$ equipped with product history field $\mathcal{H} := \mathbb{U}_A \otimes \mathcal{F} = \bigotimes_{b \in A} \mathbb{U}_b \otimes \mathcal{F}$
- Let $C \subset A$ we introduce the subfield $\mathbb{U}_C := \bigotimes_{b \in C} \mathbb{U}_b \otimes \bigotimes_{b \notin C} \{ \emptyset, \mathbb{U}_b \} \otimes \mathcal{F} \subset \mathbb{U}_A$
- information provided by the decisions of the agents in C $\mathcal{D}_C := \mathcal{U}_C \otimes \{\emptyset, \Omega\} = \bigotimes_{b \in C} \mathcal{U}_b \otimes \bigotimes_{b \notin C} \{\emptyset, \mathbb{U}_b\} \otimes \{\emptyset, \Omega\}$ $\subset \mathcal{U}_A \otimes \mathcal{F} \subset \mathcal{H}$
- Information field of agent $a \in A$: $\mathfrak{I}_a \subset \mathfrak{H}$

Stochastic system definition

Stochastic system $\{\mathbb{U}_a, \mathcal{U}_a, \mathcal{J}_a\}_{a \in A}$.

Witsenhausen's intrinsic model

Agents make decisions in an order which is not fixed in advance.

Solvability and Causality

- Solvability: for each state of Nature, agents' decisions are uniquely determined by their strategies.
- Causality: agents are ordered, one playing after the other with available information depending only on agents acting earlier but the order may depend upon history.

Binary relations between agents

- 1) precedence
- 2) subsystem
- 3) information-memory relation
- 4) decision-memory relation
- \rightarrow Typology of systems.

Competition and Coalition for Smart Energy Supply

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Dealing with Information in New Energy Systems
Agents
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Agents

- conventional retailer
- aggregator
- consumers organized in *coalition*

Definition 1

A *coalition* is a set of end users who agree on a joint demand profile to be contracted in the wholesale electricity market with the mediation of an aggregator.



Problem: pricing the aggregator's services

Aggregator's tasks are *nested*:

- forward positioning in the day-ahead electricity market to compensate the uncertainty associated with load estimation,
- supply service pricing.

Questions:

- How should the aggregator price his services so as to reach a targeted expected profit?
- How should the targeted expected profit be defined to prevent consumers from switching to conventional retailer^a?

^aStability criterion relevant for *cooperative of local renewable producers* (ex. Enercoop).

A Bilevel Game

n days, *T* time periods per day, $\Pi_{agg} \ge 0$ targeted expected profit, $p^{\star}(t)$ aggregator's price at time period *t*, $p^{\star} = (p^{\star}(t))_{t=0}^{nT-1}$ aggregator's price profile.

Bilevel game between aggregator and consumers:

- aggregator \rightarrow price profile $\mathbf{p}^{\star} = (\mathbf{p}^{\star}(t))_{t=0}^{nT-1}$ so as to reach his targeted expected profit,
- each consumer *i* ∈ G → load profile
 $x_{i,l} = (x_{i,l}(t))_{t=0}^{nT-1}, \forall l \in L_i \text{ to minimize his energy bill under reservation price constraints.
 }$

<u>Remark</u>: Π_{agg} can be optimized to prevent consumers from switching to conventional retailer.

Consumer *i* Load Classification

consumer *i* loads can be classified

- shiftable loads $\mathcal{L}_i = \mathcal{B}_i \cup \mathcal{I}_i$
 - interruptible loads $l \in \mathcal{I}_i$
 - block loads $I \in \mathcal{B}_i$

 \rightsquigarrow (shiftable) load profile $x_{i,l} = (x_{i,l}(t))_{t=0}^{nT-1}, l \in \mathcal{L}_i$

• base load $d_i(t) = \hat{d}_i(t) - \epsilon_i(t)$ where $\epsilon_i(t) \sim f_i(0; \sigma_i^2)$



Load Characteristics

For each consumer i and load l, we define:

- earliest time period for the load to start $t_{i,l} \in \llbracket 0; nT 1 \rrbracket$,
- latest time period for the load to finish $\overline{t_{i,l}} \in [[0; nT 1]]$ with $t_{i,l} \leq \overline{t_{i,l}}$,
- duration of the load $\mu_{i,l} \in \llbracket 0; nT \rrbracket$, with $0 \le \mu_{i,l} \le \overline{t_{i,l}} t_{i,l}$,
- load power rate (kW) w_{i,l} ∈ ℝ⁺_{*} (constant over each time slot over which the load is activated),
- load priority level $k_{i,l} \in \llbracket 1; K \rrbracket$.

Reservation price

Consumer *i*'s reservation price for load *I* of priority $k_{i,l} \in [\![1; K]\!]$: maximum price consumer *i* is willing to pay per unit of load $p_{\max,i}(k_{i,l}) \ge 0$. Priority rule: $k_{i,l} \prec k_{i,l'} \Rightarrow p_{\max,i}(k_{i,l}) > p_{\max,i}(k_{i,l'}), \forall l, l' \in \mathcal{L}_i, l \neq l'$.

Consumer *i* Load Scheduling

A linear optimization program under load constraints

$$\begin{array}{ll} \min_{\left(\mathbf{x}_{i,i}\right)_{l \in \mathcal{L}_{i}}} & \sum_{l \in \mathcal{L}_{i}} \boldsymbol{p^{\star T} \mathbf{x}_{i,l}}, \\ \mathbf{s.t.} & x_{i,l}(t) \in \{0; w_{i,l}\}, \forall t \in \llbracket 0; nT - 1 \rrbracket, \forall l \in \mathcal{L}_{i}, \\ & \sum_{\left\{t < \underline{t}_{i,l}\right\} \cup \left\{t > \overline{t}_{i,l}\right\}} x_{i,l}(t) = 0, \forall l \in \mathcal{L}_{i}, \\ & \sum_{\left\{t = \underline{t}_{i,l}\right\}} x_{i,l}(t) = \mu_{i,l} w_{i,l}, \forall l \in \mathcal{L}_{i}, \\ & \sum_{t = \underline{t}_{i,l}} x_{i,l}(t) = \mu_{i,l} w_{i,l}, \forall l \in \mathcal{L}_{i}, \\ & x_{i,l}(t) + x_{i,l}(t+2) < 2w_{i,l} + x_{i,l}(t+1), \forall t \in \llbracket \underline{t}_{i,l}; \overline{t}_{i,l} - 2 \rrbracket, \\ & \forall l \in \mathcal{B}_{i}. \end{array}$$

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Reservation Price Constraint and Instance Description

The load profiles $x_{i,l}$ that do not check

$$\boldsymbol{p^{\star T}} \mathbf{x_{i,l}} \leq p_{\max,i}(k_{i,l}) \mu_{i,l} w_{i,l}$$

are cancelled.

Example 2

 $T = 144 \ (10 \ min \ time \ slots \ [ts]), \ n = 1, \ K = 3$

Block loads

- |='dishwasher', $k_{i,l} = 1$, $\mu_{i,l} = 12$ ts, $t_{i,l} = 126$ ts, $\overline{t_{i,l}} = 36$ ts, $w_{i,l} = 0.35$ kW
- |='washing machine', $k_{i,l} = 2 \ ts$, $\mu_{i,l} = 6 \ ts$, $t_{i,l} = 108 \ ts$, $\overline{t_{i,l}} = 132 \ ts$, $w_{i,l} = 0.26 \ kW$
- |='dryer', $k_{i,l} = 3$, $\mu_{i,l} = 3$ ts, $t_{i,l} = 132$ ts, $\overline{t_{i,l}} = 144$ ts, $w_{i,l} = 0.4$ kW

Interruptible loads

•
$$|= EV', k_{i,l} = 1, \mu_{i,l} = 42 \text{ ts}, \underline{t_{i,l}} = 42 \text{ ts}, \overline{t_{i,l}} = 108 \text{ ts}, w_{i,l} = 4 \text{ kW}$$

•
$$I = AC'$$
, $k_{i,l} = 3$, $\mu_{i,l} = 36$ ts, $t_{i,l} = 0$ ts, $\overline{t_{i,l}} = 144$ ts, $w_{i,l} = 1.3$ kW

• I='heater',
$$k_{i,l} = 2$$
, $\mu_{i,l} = 48 \ \overline{ts}$, $t_{i,l} = 0 \ ts$, $\overline{t_{i,l}} = 144 \ ts$, $w_{i,l} = 3.2 \ kW$

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First instance - High reservation prices

$p_{\max,i}(1) = 10^3$, $p_{\max,i}(2) = 20$, $p_{\max,i}(3) = 15$



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Second instance - Low reservation prices

$p_{\max,i}(1) = 10^3$, $p_{\max,i}(2) = 10$, $p_{\max,i}(3) = 5$



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Scheduled Loads

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Aggregator's Profit and Interaction with the Market

$$\Pi_{agg} = \sum_{t=0}^{nT-1} \Big\{ \underbrace{p^{\star}(t) \big(x_{\mathfrak{G}}(t) + \hat{d}_{\mathfrak{G}}(t) \big) + \sum_{i \in \mathfrak{G}} \mathbb{E} \big[IB_{i}(t) \big]}_{\sum_{i \in \mathfrak{G}} y_{i} \quad \text{total cost paid by coalition } \mathfrak{G}} - \mathbb{E} \Big[c(\mathfrak{G}, t) \Big] \Big\},$$

where:

- In agg targeted expected profit.
- p⁺(t) excess power price on balancing, p⁻(t) missing power price on balancing, p^f(t) day-ahead price s.t. p⁺(t) < p^f(t) < p⁻(t)
- $x_{\mathcal{G}}(t) = \sum_{i \in \mathcal{G}} \sum_{l \in \mathcal{L}_i} x_{i,l}(t)$
- $\hat{d_{\mathcal{G}}}(t) = \sum_{i \in \mathcal{G}} \hat{d}_i(t)$.

• imbalance penalty $IB_i(t) = p^-(t) (\hat{d}_i(t) - d_i(t))_- + (p^f(t) - p^+(t)) (\hat{d}_i(t) - d_i(t))_+$

• aggregator's cost $c(\mathfrak{G},t) = p^{f}(t)(x_{\mathfrak{G}}(t) + d_{\mathfrak{G}}(t)) + p^{-}(t)\left(\sum_{i \in \mathfrak{G}} (\hat{d}_{i}(t) - d_{i}(t))\right)_{-} - p^{+}(t)\left(\sum_{i \in \mathfrak{G}} (\hat{d}_{i}(t) - d_{i}(t))\right)_{+}.$

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Base Load and Market Prices





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Impact of Greediness



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Balancing Greediness and Stability



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Dealing with Information in New Energy Systems Coalition Cost Sharing Mechanisms

Coalition Stability

 γ -model characteristic function game:

•
$$v(\mathfrak{G}) = \prod_{agg} + \sum_{t=0}^{nT-1} \mathbb{E} \Big[c(\mathfrak{G}, t) \Big]$$
 if $\operatorname{card}(\mathfrak{G}) \ge 2$,
• $v(i) = \sum_{t=0}^{nT-1} \mathbb{E} \Big[c_{retailer}(i, t) \Big], \forall i \in \mathcal{N}$ where
 $c_{retailer}(i, t) = p_{retailer}(t) \Big(d_i(t) + \sum_{l \in \mathcal{L}_i} x_{i,l}(t) \Big).$

Coalition stability condition:

$$\sum_{i \in \mathcal{G}} y_i = \prod_{agg} + \sum_{t=0}^{nT-1} \mathbb{E} \Big[c(\mathcal{G}, t) \Big],$$
$$y_i \leq \sum_{t=0}^{nT-1} \mathbb{E} \Big[c_{retailer}(i, t) \Big], \forall i \in \mathcal{G}.$$

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Dealing with Information in New Energy Systems Coalition Cost Sharing Mechanisms

Sharing the coalition cost

• Stand alone cost:
$$y_i = \kappa_i \left\{ \prod_{agg} + \sum_{t=0}^{nT-1} \mathbb{E}[c(\mathcal{G}, t)] \right\}$$
 with $\kappa_i = \frac{\sum_{t=0}^{nT-1} \mathbb{E}[c_{retailer}(i, t)]}{\sum_{j \in \mathcal{G}} \sum_{t=0}^{nT-1} \mathbb{E}[c_{retailer}(j, t)]}.$

• Shapley value:
$$\varphi_i(v) = \frac{v(g)}{card(g)} = \frac{\prod_{agg} + \sum_{t=0}^{t=0} \mathbb{E}[c(g,t)]}{card(g)}$$
.

- Banzhaf index: $\mathcal{B}_i(v) = \frac{1}{2} \Big[v(\mathcal{G}) + v(i) \sum_{j \in \mathcal{G} \setminus \{i\}} v(j) \Big].$
- Separable and non-separable costs: $y_i = m_i + \frac{\kappa_i}{\sum_{j \in \mathfrak{G}} \kappa_j} \Psi(\mathfrak{G}), \forall i \in \mathfrak{G}$ with $\Psi(\mathfrak{G}) = \left(\prod_{agg} + \sum_{t=0}^{nT-1} \mathbb{E}\left[c(\mathfrak{G}, t)\right]\right) - \sum_{j \in \mathfrak{G}} m_j$ with
 - Equal Charge Method (ECM): $\kappa_i = \frac{1}{card(9)}, \forall i \in \mathcal{G},$
 - Alternative Cost Avoided Method (ACAM): $\kappa_i = \sum_{t=0}^{n^{T-1}} \mathbb{E}[c_{retailer}(i, t)] - m_i, \forall i \in \mathcal{G}.$

Dealing with Information in New Energy Systems Coalition Cost Sharing Mechanisms

Π_{agg} upper-bound

Solutions	Π_{agg} upper-bound
Equitable	$\mathit{card}(\mathfrak{G})\min_{i\in\mathfrak{G}}v(i)-\sum_{t=0}^{nT-1}\mathbb{E}[c(\mathfrak{G},t)]$
Stand-alone	$\sum_{i \in \mathfrak{G}} v(i) - \sum_{t=0}^{nT-1} \mathbb{E}[c(\mathfrak{G}, t)]$
Shapley	$\mathit{card}(\mathfrak{G})\min_{i\in\mathfrak{G}}v(i)-\sum_{t=0}^{nT-1}\mathbb{E}[c(\mathfrak{G},t)]$
Banzhaf	$\sum_{i\in\mathfrak{G}} v(i) - \sum_{t=0}^{nT-1} \mathbb{E}[c(\mathfrak{G},t)]$
Separable and non-separable	$\min_{i \in \mathfrak{G}} \left\{ rac{\sum_{j \in \mathfrak{G}} \kappa_j}{\kappa_i} \Big(v(i) - \left(1 + rac{\kappa_i}{\sum_{j \in \mathfrak{G}} \kappa_j} ight) ight\}$
	$-card(\mathfrak{G})v(\mathfrak{G}) - \sum_{j \in \mathfrak{G} \setminus \{i\}} v(\mathfrak{G} \setminus \{j\}) \bigg) \bigg\}$

Mapping Cost Sharing to Price Profile

- Choose a cost sharing mechanism.
- Π_{agg} equals the upper-bound.
- Find algorithmically the mapping:





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Aggregator's Price Profile Computation

$$y_i - \sum_{t=0}^{nT-1} \mathbb{E}[IB_i(t)] = \sum_{t=0}^{nT-1} p^*(t) \big(\sum_{l \in \mathcal{L}_i} x_{i,l}(t) + \hat{d}_i(t)\big), \forall i \in \mathcal{G}.$$

Matricially: $Ap^{\star} = b$. Let A^+ be the Penrose-Moore pseudo inverse of A.

- If card(𝔅) = nT then A⁺ = A⁻¹ if A is full rank → unicity of the solution
- If card(𝔅) > nT A⁺ minimizes ||p^{*} − A⁺b|| ~→ no exact solution
- If card(9) < nT A⁺ is the solution which minimizes ||p[★]|| → no unicity of the solution

Problem

p* may have negative coefficients.

Spanning the Kernel

Any p in \mathbb{R}^{nT} can be split in $p = p^{lm} + p^{Ker}$ where

- $p^{Ker} \in Ker(A) = \{p | Ap = 0\}$ and $p^{Im} \in Im(A)$
- **p**^{Im} orthogonal to **p**^{Ker}

Any p such that Ap = b must check

$$\|p\|^2 = \|p^{lm} + p^{Ker}\|^2 = \|p^{lm}\|^2 + \|p^{Ker}\|^2$$

 \rightsquigarrow Moore-Penrose solution is the one such that $p^{Ker} = 0$.

$$\begin{array}{ll} \min & \sum_{k \in Ker(A)} \alpha_k^2 \\ s.t. & \boldsymbol{A}^+ \boldsymbol{b} + \sum_{k \in Ker(A)} \alpha_k \boldsymbol{p}^{Ker, k} \geq 0, \end{array}$$

has a unique solution if, and only if, the square matrix having as coefficient $(i, j) \in [\![0; nT - 1]\!]^2 \sum_{k \in Ker(A)} p_i^{Ker,k} p_j^{Ker,k}$, is invertible. \rightarrow Idea: span Ker(A) of dimension max $\{0; nT - rank(A)\}$

Algorithmic Price Computation

Goal: estimate **p***

- (1) start with an estimate \hat{x}_i for each consumer $i \in \mathcal{G}$,
- (2) calculate $\boldsymbol{A}\left(\hat{\boldsymbol{x}}_{i}, \left(\hat{d}_{i}(t)\right)_{t=0}^{nT-1}\right)$ and $\boldsymbol{y}\left(\hat{\boldsymbol{x}}_{i}, \left(\hat{d}_{i}(t)\right)_{t=0}^{nT-1}\right)$,

(3) Thanks to the Moore-Penrose pseudo-inverse algorithm applied to $\boldsymbol{Ap^{\star}} = \boldsymbol{b}$, find $\boldsymbol{p^{\star}}\left(\hat{x}_{i}, \left(\hat{d}_{i}(t)\right)_{t=0}^{T-1}\right)$.

(4) Then we can deduce $x_i \left(p^* \left(\hat{x}_i, \left(\hat{d}_i(t) \right)_{t=0}^{T-1} \right) \right)$.

(5) If $x_i \left(\mathbf{p}^* \left(\hat{x}_i, \left(\hat{d}_i(t) \right)_{t=0}^{T-1} \right) \right)$ is not equal to \hat{x}_i we start again at (1) by replacing \hat{x}_i by $x_i \left(\mathbf{p}^* \left(\hat{x}_i, \left(\hat{d}_i(t) \right)_{t=0}^{T-1} \right) \right)$ until the algorithm converges.

Learning the Base Load

- \mathcal{E} set of experts
- expert *e* forecasts $f_e(\hat{d}_i(t))_{t=0}^{nT-1}$

For each month *m* (*nT* slots) and each expert *e*

(1) Calculate \hat{p}_e and $x_{\rm G}(\hat{p}_e)$ by running previous algorithm with $\hat{d}_i(t) = f_e(\hat{d}_i(t)), \forall t \in [0; nT - 1].$

(2) Calculate $l(e, \hat{d}_{G}) = \prod_{agg} |_{\hat{n}_{e}} d_{e} - \prod_{agg} |_{n^{*}} d_{e}$

(3) Update the weight $\gamma_{e..}$ of expert e thanks to the exponentially weighted forecaster rule:

$$\gamma_{e,m} = \frac{\exp(-\eta \sum_{s=1}^{m} l(e, \hat{d}_{\mathcal{G},s}))}{\sum_{e' \in \mathcal{E}} \exp(-\eta \sum_{s=1}^{m} l(e', \hat{d}_{\mathcal{G},s}))},$$

where $\hat{d}_{G,s}$ coincides with coalition G load profile evaluated over month *m* and η a learning parameter to be calibrated. ・ロト ・母 ト ・ ヨ ト ・ ヨ ・ のへぐ

Main results:

- algorthmic optimization of the aggregator's price profile under demand uncertainty
- balance of aggregator's greediness (Π_{agg} definition) and coalition stability

To be done:

• determination of the coalition optimal size depending on the sharing mechanism through simulation

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- introduction of capacity constraints at the consumer level
- learning algorithm performance evaluation