# Risk and optimization for hydropower management

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Risque et optimisation pour le management d'énergies : application à la gestion de l'hydraulique (CIFRE EDF)

Dates: from October, 2010 to December, 2013

Advisors: Michel De Lara (École des Ponts ParisTech) and Pierre Carpentier (ENSTA ParisTech)

Industrial advisors: Laetitia Andrieu (EDF R&D) and Nadia Oudjane (EDF R&D)

**Domains:** stochastic dynamic optimization applied to hydropower planning



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# Hydropower

- ▶ main renewable energy produced in France
- brings both an energy reserve and a flexibility of great interest in a context of penetration of intermittent sources in the production of electricity

hydropower planning difficulties:

- ▶ uncertainties in water inflows and prices
- ▶ multiple uses of water
- number of dams

dam management under a tourist constraint: chance constrained optimization problem



multiple dams cascade management: large-scale optimization problem



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Tourist-constrained dam hydropower management The tourist constrained optimization problem Reformulation of the optimality criterion Stochastic viability approach

#### Dams cascade hydropower management

Managing a dams cascade: a large scale problem Decomposition coordination methods: dual approximate dynamic programming The three dams cascade problem

- ▶ manuscript: chapters 1, 2, 3 and 4
- ▶ C code: 2500 lines
- ▶ papers: a report, a proceeding and a submitted paper
- conferences: IFIP, Berlin (2011) ISMP, Berlin (2012) CLAIO, Rio (2012) – and PGMO'days, Palaiseau (2013)

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#### ECONOMIC PURPOSE



maximize cost savings

#### TOURIST PURPOSE



#### favour tourism in summer

We will develop two approaches

- optimization under probabilistic constraint
- stochastic viability

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measurable w.r.t.

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The three dams cascade problem



maximize cost savings

#### TOURIST PURPOSE



favour tourism in summer

criteria maximization

$$\max_{\mathbf{X},\mathbf{U}} \mathbb{E}\left[\sum_{t=0}^{T-1} L_t\left(\mathbf{U}_t, \mathbf{C}_t\right) + K_T\left(\mathbf{X}_T\right)\right]$$

subject to a chance constraint

$$\mathbb{P}\left[\mathbf{X}_{\tau} \ge x_{\text{ref}}, \ \forall \tau \in \mathcal{T}\right] \ge p_{\text{ref}}$$

Chance-constrained maximization problem:

$$\max_{\mathbf{X},\mathbf{U}} \quad \mathbb{E}\left[\sum_{t=0}^{T-1} L_t(\mathbf{U}_t, \mathbf{C}_t) + K_T(\mathbf{X}_T)\right]$$
  
s.t.  $\mathbf{X}_{t+1} = f_t^{\mathbf{X}}(\mathbf{X}_t, \mathbf{U}_t, \mathbf{A}_t), \forall t$  dynamics  
 $\mathbf{X}_0 = x_0$   
 $0 \leq \mathbf{U}_t \leq \min\{\mathbf{X}_t + \mathbf{A}_t, \overline{u}\}, \forall t$  bounds  
 $\mathbf{U}_t \leq \sigma\left(\mathbf{X}_0, \mathbf{A}_{0:t}, \mathbf{C}_{0:t}\right), \forall t$  non anticipativity  
 $\mathbb{P}\left[\mathbf{X}_{\tau} \geq x_{\text{ref}}, \forall \tau \in \mathcal{T}\right] \geq p_{\text{ref}}$  tourist constraint

Admissible set:

$$\mathfrak{U} = \left\{ \begin{aligned} \mathbf{X} : \Omega \to \mathbb{R}_{+}^{T+1} \\ \mathbf{U} : \Omega \to \mathbb{R}_{+}^{T} \end{aligned} \middle| \begin{array}{l} \mathbf{X}_{t+1} = f_{t}^{\mathbf{X}}(\mathbf{X}_{t}, \mathbf{U}_{t}, \mathbf{A}_{t}), \ \forall t \\ 0 \leq \mathbf{U}_{t} \leq \min\{\mathbf{X}_{t} + \mathbf{A}_{t}, \ \overline{u}\}, \ \forall t \\ \mathbf{U}_{t} \preceq \sigma\left(\mathbf{X}_{0}, \mathbf{A}_{0:t}, \mathbf{C}_{0:t}\right), \ \forall t \end{aligned} \right\}$$

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## Chance-constrained optimization problems

introduced for the first time in

- 1959: Charnes and Cooper (individual chance constraint)
- 1965: Miller and Wagner (joint chance constraint)
- meaningful to operations managers, fit well to some industrial problems
- hard to handle due to theoretical and numerical difficulties
  - connectedness, convexity and closedness of the induced admissible set issues
  - differential calculus, stability issues

some references:

Prékopa, 2003 Henrion, 2004 Dentcheva, 2009 Nemirovski, 2012

#### Chance-constrained optimization problems

Theoretical results under assumptions over

- ▶ the constraint structure: individual/joint, linear or separable w.r.t. the noise
- the noise distributions: continuous/discrete, independence, quasi/generalized concavity
- ▶ the information pattern: open/closed loop

No result applies to our case (up to our knowledge)

We dualize the chance constraint and write the maximization as a min-max problem (equivalent if a saddle point exists)

where 
$$\mathcal{L}(\mathbf{U}, \lambda) = \mathbb{E}\left[\sum_{t=0}^{T-1} L_t \left(\mathbf{U}_t, \mathbf{C}_t\right) + K_T(\mathbf{X}_T)\right] + \lambda \left(\mathbb{P}\left[\Omega_T\right] - p_{\text{ref}}\right)$$



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Inner maximization (fixed  $\lambda^{(k)}$ ): dynamic programming

independent noise random variables  $\checkmark$  additive criterion with respect to time  $\times$ 

$$\max_{\mathbf{X}, \mathbf{U} \in \mathfrak{U}} \mathbb{E} \left[ \sum_{t=0}^{T-1} L_t \left( \mathbf{U}_t, \mathbf{C}_t \right) + K_T (\mathbf{X}_T) \right] + \lambda^{(k)} \left( \mathbb{P} \left[ \Omega_T \right] - p_{\text{ref}} \right)$$
$$\max_{\mathbf{X}, \mathbf{U} \in \mathfrak{U}} \mathbb{E} \left[ \sum_{t=0}^{T-1} L_t \left( \mathbf{U}_t, \mathbf{C}_t \right) + K_T (\mathbf{X}_T) + \lambda^{(k)} \left( \prod_{\tau \in \mathcal{T}} \mathbf{1}_{\{\mathbf{X}_\tau \ge x_{\text{ref}}\}} - p_{\text{ref}} \right) \right]$$

introduction of a binary state variable: we set  $\pi_0 = 1$ 

$$\boldsymbol{\pi}_{t+1} = f_t^{\boldsymbol{\pi}}(\mathbf{X}_t, \, \boldsymbol{\pi}_t, \, \mathbf{U}_t, \, \mathbf{A}_t) = \begin{vmatrix} \mathbf{1}_{\{f_t^{\mathbf{X}}(\mathbf{X}_t, \, \mathbf{U}_t, \, \mathbf{A}_t) \geqslant x_{\text{ref}} \}} \times \boldsymbol{\pi}_t & \text{if } t+1 \in \mathcal{T} \\ \boldsymbol{\pi}_t & \text{else} \end{vmatrix}$$

$$\rightarrow \max_{\mathbf{X}, \boldsymbol{\pi}, \mathbf{U} \in \mathfrak{U}} \mathbb{E} \left[ \sum_{t=0}^{T-1} L_t \left( \mathbf{U}_t, \mathbf{C}_t \right) + K_T(\mathbf{X}_T) + \lambda^{(k)} \left( \boldsymbol{\pi}_T - p_{\text{ref}} \right) \right]$$

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Dynamic programming (fixed  $\lambda^{(k)}$ ) with extended state (**X**,  $\pi$ ): we solve the following equations backward in time

$$\begin{cases} V_T(x, \pi) = K_T(x) + \lambda^{(k)} (\pi - p_{\text{ref}}), \\ V_t(x, \pi) = \mathbb{E} \left[ \max_{u \in \mathfrak{U}_t(x, \mathbf{A}_t)} L_t(u, \mathbf{C}_t) + V_{t+1} \begin{pmatrix} f_t^{\mathbf{X}}(x, u, \mathbf{A}_t), \\ f_t^{\pi}(x, \pi, u, \mathbf{A}_t) \end{pmatrix} \right] \end{cases}$$

where

$$\mathfrak{U}_t(x, w) = \left\{ u \in \mathbb{R}_+^T \mid u \le \min\{x + w, \overline{u}\} \right\}$$

we obtain feedback laws

$$\chi_0^{(k+1)}, \ldots, \chi_{T-1}^{(k+1)}$$

from which we deduce the optimal control trajectories

$$\mathbf{U}_{0}^{(k+1)},\,\ldots,\,\mathbf{U}_{T-1}^{(k+1)}$$

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# Outer minimization (known $\chi_{0:T-1}^{(k+1)}$ ): gradient step

probability evaluation

$$\begin{cases} V_T^{\boldsymbol{\pi}}(x, \, \pi) = \pi, \\ V_t^{\boldsymbol{\pi}}(x, \, \pi) = \mathbb{E}\left[ V_{t+1}^{\boldsymbol{\pi}} \left( \begin{array}{c} f_t^{\mathbf{X}}(x, \, \chi_t^{(k+1)}(x, \, \mathbf{A}_t), \, \mathbf{A}_t), \\ f_t^{\boldsymbol{\pi}}(x, \, \pi, \, \chi_t^{(k+1)}(x, \, \mathbf{A}_t), \, \mathbf{A}_t) \end{array} \right) \right] \end{cases}$$

$$p^{(k+1)} = \mathbb{P}[\Omega_{\mathcal{T}}] = \mathbb{E}[\boldsymbol{\pi}_T] = V_0^{\boldsymbol{\pi}}(x_0, 1)$$

multiplier update

$$\lambda^{(k+1)} = \max\left\{\lambda^{(k)} - \rho\left(p^{(k+1)} - p_{\text{ref}}\right), 0\right\}$$

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#### Theorem (Everett 1963)

If the algorithm converges to a solution  $\mathbf{U}^{\star}$  such that the chance constraint is binding,

$$\mathbb{P}\left[\Omega_{\mathcal{T}}\right] = \mathbb{E}\left[\boldsymbol{\pi}_{T}^{\star}\right] = p_{\mathrm{ref}},$$

then  $\mathbf{U}^{\star}$  is an optimal solution

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# Numerical experiment

#### Dam problem instance

• time horizon:  $\{1, ..., 12\}$  and  $\mathcal{T} = \{7, 8\}$ 

• 
$$\overline{x} = 80 \text{ hm}^3$$
,  $\overline{u} = 40 \text{ hm}^3$  and  $x_0 = 40 \text{ hm}^3$ 

• 
$$x_{\rm ref} = 50 \, {\rm hm}^3$$
 and  $p_{\rm ref} = 0.9$ 

- expectations are computed as the mean over  $|\mathbf{A}_t| \times |\mathbf{C}_t| = 10 \times 20$  values that define all of the possible noise values, for each t
  - $\rightarrow$  exact computations
- ► the state grid is |X| × |π| = 40 × 2, the control is discretized in 20 values and the intakes noise values are multiples of 2 hm<sup>3</sup> → no need to interpolate

#### Numerical results





#### Water level trajectories with 5 "non tourist" trajectories



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#### Water level trajectories with 5 "non tourist" trajectories



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We propose the following reformulation of the criterion

 we focus the optimization process on the tourist event realization by only giving weight to the tourist trajectories :

$$\max_{\mathbf{X},\mathbf{U}} \quad \mathbb{E}\left[\left(\sum_{t=0}^{T-1} L_t\left(\mathbf{U}_t,\,\mathbf{C}_t\right) + K_T\left(\mathbf{X}_T\right)\right)\,\mathbf{1}_{\Omega_{\mathcal{T}}}\right]$$
  
s.t.  $\mathbb{P}\left(\Omega_{\mathcal{T}}\right) \ge p_{\text{ref}}$ 

 we let the operations manager deal with the other trajectories

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#### Inner maximization: dynamic programming

$$\max_{\mathbf{X},\boldsymbol{\pi},\boldsymbol{\sigma},\mathbf{U}} \mathbb{E}\left[\underbrace{\left(\sum_{t=0}^{T-1} L_t\left(\mathbf{U}_t,\mathbf{C}_t\right) + K_T\left(\mathbf{X}_T\right)\right)}_{\boldsymbol{\sigma}_T} \boldsymbol{\pi}_T + \lambda^{(k)} \left(\boldsymbol{\pi}_T - p_{\text{ref}}\right)\right]$$

introduction of a new state  $\sigma$  (*cumulated gain process*): the dynamic programming equations become

$$\begin{cases} V_T(x, \sigma, \pi) = \pi \times \sigma + \lambda^{(k)} (\pi - p_{\text{ref}}) \\ V_t(x, \sigma, \pi) = \mathbb{E} \begin{bmatrix} \max_{u \in \mathfrak{U}_t(x, \mathbf{A}_t)} & V_{t+1} (\mathbf{X}_{t+1}, \sigma_{t+1}, \pi_{t+1}) \end{bmatrix} \end{cases}$$

Outer minimization: same gradient step method

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# Numerical experiment

#### Dam problem instance

Same instance, except that  $p_{\rm ref} = 0.99$  since fixing  $p_{\rm ref} = 0.9$  makes the chance constraint inactive

#### Comparison to the previous model

Optimal strategy only designed for tourist trajectories:

- we apply a fixed turbined strategy to the other trajectories
- ▶ with this strategy, we compute the true economical criterion

$$\mathbb{E}[\mathbf{G}] = \mathbb{E}\left[\sum_{t=0}^{T-1} L_t\left(\mathbf{U}_t, \, \mathbf{C}_t\right) + K_T\left(\mathbf{X}_T\right)\right]$$

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#### Empirical distribution of the cost savings



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maximize cost savings

## tourist purpose



favour tourism in summer

$$\max_{\mathbf{X}, \mathbf{U}} \quad \mathbb{P}\left[\mathbf{G} \ge g_{\text{ref}} \text{ and } \mathbf{X}_{\tau} \ge x_{\text{ref}}, \quad \forall \tau \in \mathcal{T}\right]$$
s.t. 
$$\mathbf{X}_{t+1} = f_t^{\mathbf{X}} \left(\mathbf{X}_t, \mathbf{U}_t, \mathbf{A}_t\right), \forall t \in \{0, \dots, T-1\}$$

$$\mathbf{X}_0 = x_0,$$

This way, we symmetrize the economic and the tourist stakes whereas the first one was in the criterion  $\mathbb{E}[\mathbf{G}]$  to maximize and the latter one was a chance constraint

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Using the cumulated cost savings process  $\sigma$ , the problem reads:

$$\begin{split} \max_{\mathbf{X},\boldsymbol{\sigma},\mathbf{U}} & \mathbb{E}\left[\prod_{\tau\in\mathcal{T}}\mathbf{1}_{\{\mathbf{X}_{\tau}\geq x_{\mathrm{ref}}\}} \times \mathbf{1}_{\{\boldsymbol{\sigma}_{T}\geq g_{\mathrm{ref}}\}}\right] \\ \mathrm{s.t.} & \mathbf{X}_{t+1} = f_{t}^{\mathbf{X}}\left(\mathbf{X}_{t},\,\mathbf{U}_{t},\,\mathbf{A}_{t}\right), \ \forall t\in\{0,\,\ldots,\,T-1\} \\ & \mathbf{X}_{0} = x_{0} \\ & \boldsymbol{\sigma}_{t+1} = f_{t}^{\boldsymbol{\sigma}}\left(\mathbf{X}_{t},\,\boldsymbol{\sigma}_{t},\,\mathbf{U}_{t},\,\mathbf{C}_{t}\right), \ \forall t\in\{0,\,\ldots,\,T-1\} \\ & \boldsymbol{\sigma}_{0} = 0 \end{split}$$

Note that the criterion is multiplicative w.r.t. time

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#### Theorem: multiplicative dynamic programming

Solving the dynamic programming equations

$$V_{T}(x, \sigma) = \mathbf{1}_{\{\sigma \ge g_{\text{ref}}\}},$$
  

$$\forall t \in \mathcal{T}, \quad V_{t}(x, \sigma) =$$
  

$$\mathbb{E} \begin{bmatrix} \max_{u \in \mathfrak{U}_{t}(x, \mathbf{A}_{t})} \mathbf{1}_{\{x \ge x_{\text{ref}}\}} \times V_{t+1} \left( f_{t}^{\mathbf{X}}(x, u, \mathbf{A}_{t}), f_{t}^{\sigma}(x, \sigma, u, \mathbf{C}_{t}) \right)$$
  

$$\forall t \notin \mathcal{T} \cup \{T\}, \quad V_{t}(x, \sigma) =$$
  

$$\mathbb{E} \begin{bmatrix} \max_{u \in \mathfrak{U}_{t}(x, \mathbf{A}_{t})} V_{t+1} \left( f_{t}^{\mathbf{X}}(x, u, \mathbf{A}_{t}), f_{t}^{\sigma}(x, \sigma, u, \mathbf{C}_{t}) \right) \end{bmatrix}$$

gives the solution of the stochastic viability problem

We now imbed the multiplicative dynamic programming algorithm in a loop where the thresholds  $(x_{\text{ref}}, g_{\text{ref}})$  vary to compute the isovalues of the maximal viability probability as function of the guaranteed gain and stock  $g_{\text{ref}}$  and  $x_{\text{ref}}$ 

for every gain value  $g_{ref}$  do for every storage level  $x_{ref}$  do solve: the dynamic programming equations save:  $\phi^*(x_{ref}, g_{ref}) = V_0(x_0, \sigma_0)$ end for end for

## Isovalues of the viability probability



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# Empirical gain distributions (previous gain is dotted) 0.000014 0.000012 0.00001 $8. \times 10^{-6}$ $6. \times 10^{-6}$ $4. \times 10^{-6}$ $2. \times 10^{-6}$ 100 000 300 000 500 000 600 000 200 000 400 000 $g_{\rm ref} = 250, 136 \text{ and } x_{\rm ref} = 50$

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## Storage level trajectories



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# Conclusion

- ▶ tourist-constrained dam hydropower management relevant for operations managers
- extension to n level-constraints (Chapter 3)
- complementary approach (stochastic viability)

# Perspectives

- extension to dependent probability distributions or to continuous probability distributions
- ▶ extension to dams cascade hydropower management

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- ▶ manuscript: chapters 5, 6 and 7
- ▶ C code: 4500 lines
- ▶ papers: one proceeding, a paper under writing
- ▶ conferences: ICSP, Bergame (2013) and PGMO'days, Palaiseau (2013)

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Dams cascade hydropower management

Managing a dams cascade: a large scale problem Decomposition coordination methods: dual approximate dynamic programming The three dams cascade problem Optimal management of a N dams cascade hydroelectric production by means of a Discrete Time Stochastic Optimal Control Problem



Optimal management of a N dams cascade hydroelectric production by means of a Discrete Time Stochastic Optimal Control Problem

state $\mathbf{X}_t^i$ : storage levelnoise $\mathbf{A}_t^i$ : exogeneous inflowscontrol $\mathbf{U}_t^i$ : turbinated water

 $\mathbf{D}_t^i$ : spilled water surplus

 $\rightarrow$  N state and N control variables Dynamic Programming: untractable as soon as N > 4 Methods to deal with large-scale optimization problems

 Stochastic Programming model the problem using the scenario tree

# Dynamic Programming

- Aggregation Methods
- Approximate Dynamic Programming
- Stochastic Dual Dynamic Programming Bellman function approximation by cuts
- ► Decomposition/Coordination Methods

# Decomposition coordination methods: main ideas

- 1. decompose a large scale problem into smaller subproblems susceptible to be solved by efficient algorithms
- 2. coordinate the subproblems to forge the initial problem solution

# How to decompose the problem:

- 1. identify the coupling dimensions of the problem: *time*, *space*, *uncertainty*
- 2. dualize the coupling constraints linked to the dimension over which the problem is to be decomposed
- 3. split the problem into the resulting subproblems

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Managing a dams cascade: a large scale problem Decomposition coordination methods: dual approximate dynamic programming The three dams cascade problem The optimization problem we are interested in:

$$\max_{\mathbf{X}, \mathbf{Q} \in \mathfrak{U}} \mathbb{E} \left[ \sum_{i=1}^{N} \sum_{t=0}^{T} G_{t}^{i} (\mathbf{X}_{t}^{i}, \mathbf{Q}_{t}^{i}, \mathbf{W}_{t}^{i}) \right]$$
  
s.t. 
$$\mathbf{X}_{t+1}^{i} = f_{t}^{i} (\mathbf{X}_{t}^{i}, \mathbf{Q}_{t}^{i}, \mathbf{W}_{t}^{i}), \forall (t, i)$$
$$\mathbf{Q}_{t}^{i} \leq \mathcal{F}_{t}, \forall (t, i)$$
$$\sum_{i=1}^{N} \Theta_{t}^{i} (\mathbf{X}_{t}^{i}, \mathbf{Q}_{t}^{i}, \mathbf{W}_{t}^{i}) = 0, \forall t$$

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$$\begin{split} \max_{\mathbf{X}, \mathbf{U} \in \mathfrak{U}} & \mathbb{E}\left[\sum_{i=1}^{3} \sum_{t=0}^{T-1} L_t \left(\mathbf{U}_t^i, \mathbf{Z}_t^i\right) + K_T^i \left(\mathbf{X}_T^i\right)\right] \\ f_t^i : \\ & \mathbf{X}_{t+1}^i = \min \left\{\mathbf{X}_t^i + \mathbf{A}_t^i - \mathbf{U}_t^i + \mathbf{Z}_t^i, \overline{x}^i\right\} \\ \mathcal{F}_t = \sigma \left(\mathbf{A}_{0:t}^{1:N}\right) \\ g_t^i : \\ & \mathbf{Z}_t^{i+1} = \max \left\{\mathbf{X}_t^i + \mathbf{A}_t^i + \mathbf{Z}_t^i - \overline{x}^i, \mathbf{U}_t^i\right\} \\ & \sum_{i=1}^{3} \Theta_t^i (\mathbf{X}_t^i, \mathbf{U}_t^i, \mathbf{W}_t^i) = 0 : \\ & \left\{ \mathbf{Z}_t^2 - g_t^1 \left(\mathbf{X}_t^1, \mathbf{U}_t^1, \mathbf{A}_t^1, \mathbf{Z}_t^1\right) = 0 \\ \mathbf{Z}_t^3 - g_t^2 \left(\mathbf{X}_t^2, \mathbf{U}_t^2, \mathbf{A}_t^2, \mathbf{Z}_t^2\right) = 0 \end{split} \right. \end{split}$$

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The optimization problem we are interested in:

$$\max_{\mathbf{X}, \mathbf{Q} \in \mathfrak{U}} \mathbb{E} \left[ \sum_{i=1}^{N} \sum_{t=0}^{T} G_{t}^{i} (\mathbf{X}_{t}^{i}, \mathbf{Q}_{t}^{i}, \mathbf{W}_{t}^{i}) \right]$$
  
s.t. 
$$\mathbf{X}_{t+1}^{i} = f_{t}^{i} (\mathbf{X}_{t}^{i}, \mathbf{Q}_{t}^{i}, \mathbf{W}_{t}^{i}), \forall (t, i)$$
$$\mathbf{Q}_{t}^{i} \leq \mathcal{F}_{t}, \forall (t, i)$$
$$\sum_{i=1}^{N} \Theta_{t}^{i} (\mathbf{X}_{t}^{i}, \mathbf{Q}_{t}^{i}, \mathbf{W}_{t}^{i}) = 0, \forall t$$

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 $(\lambda_t)_{t \in \{0, ..., T\}}$ :  $\mathcal{F}_t$  -adapted processes of the coupling constraints multipliers. By dualization:

$$\max_{\substack{\mathbf{X}, \mathbf{Q} \in \mathfrak{U} \\ \mathbf{Q}_t \leq \mathcal{F}_t}} \min_{\mathbf{\lambda}} \mathbb{E} \left[ \sum_{i=1}^N \sum_{t=0}^T G_t^i (\mathbf{X}_t^i, \mathbf{Q}_t^i, \mathbf{W}_t^i) + \langle \mathbf{\lambda}_t, \Theta_t^i (\mathbf{X}_t^i, \mathbf{Q}_t^i, \mathbf{W}_t^i) \rangle \right]$$
  
s.t. 
$$\mathbf{X}_{t+1}^i = f_t^i (\mathbf{X}_t^i, \mathbf{Q}_t^i, \mathbf{W}_t^i), \forall (t, i)$$

Assuming the existence of a saddle point, we can exchange the min and max operators:

$$\min_{\boldsymbol{\lambda}} \sum_{i=1}^{N} \max_{\substack{\mathbf{X}^{i}, \, \mathbf{Q}^{i} \in \mathfrak{U}^{i} \\ \mathbf{Q}^{i}_{t} \, \preceq \, \mathcal{F}_{t}}} \mathbb{E} \left[ \sum_{t=0}^{T} G^{i}_{t} \left( \mathbf{X}^{i}_{t}, \, \mathbf{Q}^{i}_{t}, \, \mathbf{W}^{i}_{t} \right) + \langle \boldsymbol{\lambda}_{t}, \, \Theta^{i}_{t} (\mathbf{X}^{i}_{t}, \, \mathbf{Q}^{i}_{t}, \, \mathbf{W}^{i}_{t}) \rangle \right]$$
s.t. 
$$\mathbf{X}^{i}_{t+1} = f^{i}_{t} \left( \mathbf{X}^{i}_{t}, \mathbf{Q}^{i}_{t}, \mathbf{W}^{i}_{t} \right), \, \forall t$$

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Uzawa algorithm: at step k and for a given  $(\boldsymbol{\lambda})^{(k)}$ ,

1. we solve N problems  $(\mathcal{P}_i)$  that are

$$\begin{split} \max_{\substack{\mathbf{X}^{i},\,\mathbf{Q}^{i}\\\mathbf{Q}^{i}_{t}\,\preceq\,\mathcal{F}_{t}}} & \mathbb{E}\left[\sum_{t=0}^{T}G^{i}_{t}\big(\mathbf{X}^{i}_{t},\,\mathbf{Q}^{i}_{t},\,\mathbf{W}^{i}_{t}\big) + \langle \pmb{\lambda}_{t},\,\Theta^{i}_{t}(\mathbf{X}^{i}_{t},\,\mathbf{Q}^{i}_{t},\,\mathbf{W}^{i}_{t})\rangle \right] \\ \text{s.t.} & \mathbf{X}^{i}_{t+1} = f^{i}_{t}(\mathbf{X}^{i}_{t},\mathbf{Q}^{i}_{t},\mathbf{W}^{i}_{t})\,,\,\forall t \end{split}$$

2. we update the multipliers by a gradient method

$$(\boldsymbol{\lambda}_t)^{(k+1)} = (\boldsymbol{\lambda}_t)^{(k)} + \rho \sum_{j=1}^N \Theta_t^i \left( \left( \mathbf{X}_t^i, \, \mathbf{Q}_t^i, \, \mathbf{W}_t^i \right)^{(k+1)} \right) \,, \, \forall t$$

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The subproblems  $(\mathcal{P}_i)$ :

▶ are small size standard SOC problems

► involve state variables that follow Markovian dynamics their solutions should be computable by Dynamic Programming But:

- the noise processes in  $(\mathcal{P}_i)$  are **W** and  $(\boldsymbol{\lambda})^{(k+1)}$
- ►  $(\mathbf{\lambda})^{(k+1)}$  has no reason to be white or Markovian

we cannot solve  $(\mathcal{P}_i)$  by dynamic programming with the state  $\mathbf{X}^i$ 

The idea of DADP: replacing the multipliers by their conditional expectations w.r.t. chosen information variables  $\mathbf{Y}_t$ , namely

$$\mathbb{E}\left[(\boldsymbol{\lambda}_t)^{(k)} \middle| \mathbf{Y}_t\right]$$

 $\rightarrow$  We transfer the measurability problem of  $(\mathbf{\lambda})^{(k)}$  to the measurability issue of a chosen additional variable  $(\mathbf{Y}_t)$ 

Equivalent to replace the space coupling constraints by (Girardeau, 2010)

$$\mathbb{E}\left[\sum_{i=1}^{N}\Theta_{t}^{i}(\mathbf{X}_{t}^{i},\,\mathbf{Q}_{t}^{i},\,\mathbf{W}_{t}^{i})\middle|\mathbf{Y}_{t}\right]=0,\quad\forall i$$

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The choice of the information variable:

- ▶ is in the hands of the user
- can have a great impact on the efficiency of the DADP algorithm

In practice,  $\mathbf{Y}_t$  is a short-memory process. Possible choices are:

- (1)  $\mathbf{Y}_t \equiv \text{cste:}$  we deal with the constraint in expectation
- (2)  $\mathbf{Y}_t = \varphi_t(\mathbf{W}_t)$ : we incorporate a noise
- (3)  $\mathbf{Y}_{t+1} = \tilde{f}_t(\mathbf{Y}_t, \mathbf{W}_t)$ : we incorporate a new state variable in the problem



## Information variables

- (1)  $\mathbf{Y}_t \equiv \text{cste:}$  we deal with the constraint in expectation
- (2)  $\mathbf{Y}_t = (\mathbf{A}_t^1, \mathbf{A}_t^2)$ : we incorporate the upstream exogeneous inflows
- (3)  $\mathbf{Y}_{t+1} = \tilde{f}_t^1(\mathbf{Y}_t, \mathbf{A}_t^1)$ : we mimic the first dam storage level

(1)  $\mathbf{Y}_t \equiv \text{cste:}$  we deal with the constraint in expectation The DP equation for  $(\mathcal{P}_i)$  reads:

$$V_T^i(x) = \mathbb{E} \left[ \max_{q} \quad G_T^i(x, q, \mathbf{W}_T) + \left\langle \mathbb{E}[(\mathbf{\lambda}_T)^{(k)}], \Theta_T^i(x, q, \mathbf{W}_T^i) \right\rangle \right]$$
$$V_t^i(x) = \mathbb{E} \left[ \max_{q} \quad \left\{ \begin{array}{c} G_t^i(x, q, \mathbf{W}_t) + V_{t+1}^i\left(f_t^i(x, q, \mathbf{W}_t)\right) \\ + \left\langle \mathbb{E}[(\mathbf{\lambda}_t)^{(k)}], \Theta_t^i(x, q, \mathbf{W}_t^i) \right\rangle \end{array} \right\} \right]$$

no additional state variable

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(2)  $\mathbf{Y}_t = \varphi_t(\mathbf{W}_t)$ : we incorporate a noise The DP equation for  $(\mathcal{P}_i)$  reads:

$$V_{T}^{i}(x) = \mathbb{E}\left[\max_{q} \left\{ \begin{array}{l} G_{T}^{i}\left(x, q, \mathbf{W}_{T}^{i}\right) \\ + \left\langle \mathbb{E}[(\boldsymbol{\lambda}_{T})^{(k)} | \varphi_{T}(\mathbf{W}_{T})], \Theta_{T}^{i}(x, q, \mathbf{W}_{T}^{i}) \right\rangle \right\} \right] \\ V_{t}^{i}(x) = \mathbb{E}\left[\max_{q} \left\{ \begin{array}{l} G_{t}^{i}\left(x, q, \mathbf{W}_{t}^{i}\right) + V_{t+1}^{i}\left(f_{t}^{i}(x, q, \mathbf{W}_{t}^{i})\right) \\ + \left\langle \mathbb{E}[(\boldsymbol{\lambda}_{t})^{(k)} | \varphi_{t}(\mathbf{W}_{t})], \Theta_{t}^{i}(x, q, \mathbf{W}_{t}^{i}) \right\rangle \right\} \right] \end{array}$$

no additional state variable

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(3)  $\mathbf{Y}_{t+1} = \tilde{f}_t(\mathbf{Y}_t, \mathbf{W}_t)$ : we add a non controlled variable to the state

The DP equation for  $(\mathcal{P}_i)$  reads:

$$V_{T}^{i}(x, y) = \mathbb{E} \left[ \max_{q} \left\{ \begin{array}{l} G_{T}^{i}\left(x, q, \mathbf{W}_{T}^{i}\right) \\ + \left\langle \mathbb{E}[(\boldsymbol{\lambda}_{T})^{(k)} | \mathbf{Y}_{T} = y], \Theta_{T}^{i}(x, q, \mathbf{W}_{T}^{i}) \right\rangle \right\} \right] \\ V_{t}^{i}(x, y) = \mathbb{E} \left[ \max_{q} \left\{ \begin{array}{l} G_{t}^{i}\left(x, q, \mathbf{W}_{t}^{i}\right) \\ + V_{t+1}^{i}\left(f_{t}^{i}(x, q, \mathbf{W}_{t}^{i}), \tilde{f}_{t}(y, \mathbf{W}_{t})\right) \\ + \left\langle \mathbb{E}[(\boldsymbol{\lambda}_{t})^{(k)} | \mathbf{Y}_{t} = y], \Theta_{t}^{i}(x, q, \mathbf{W}_{t}^{i}) \right\rangle \right\} \right] \end{array}$$

additional state variable

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Update of the conditional expectation of the multipliers w.r.t.  $\mathbf{Y}_t$ .

- ► save the strategies computed at *i* for the fixed  $(\mathbf{\lambda}_t)^{(k)}$
- use these strategies to simulate the trajectories  $(X_t^i, U_t^i, W_t, Y_t^i)_l^{(k+1)}$  over given scenarios
- estimate the conditional expectation

$$\mathbb{E}\left[\sum_{i=1}^{N} \Theta_{t}^{i}(X_{t}^{i}, U_{t}^{i}, W_{t}^{i}) \middle| \mathbf{Y}_{t}\right]$$

 update the multipliers conditional expectations by a gradient method At this point, the algorithm solves

$$\max_{\mathbf{X}, \mathbf{Q}} \mathbb{E}\left[\sum_{i=1}^{N} \sum_{t=0}^{T} G_{t}^{i} \left(\mathbf{X}_{t}^{i}, \mathbf{Q}_{t}^{i}, \mathbf{W}_{t}^{i}\right)\right] \text{ s.t. } \mathbb{E}\left[\sum_{i=1}^{N} \Theta_{t}^{i} \left(\mathbf{X}_{t}^{i}, \mathbf{Q}_{t}^{i}, \mathbf{W}_{t}^{i}\right) \middle| \mathbf{Y}_{t}\right] = 0$$

which is different from the initial problem

$$\max_{\mathbf{X}, \mathbf{Q}} \mathbb{E}\left[\sum_{i=1}^{N} \sum_{t=0}^{T} G_t^i (\mathbf{X}_t^i, \mathbf{Q}_t^i, \mathbf{W}_t^i)\right] \text{ s.t. } \sum_{i=1}^{N} \Theta_t^i (\mathbf{X}_t^i, \mathbf{Q}_t^i, \mathbf{W}_t^i) = 0$$

▶ We use heuristics to compute a feasible strategy

Bellman function approximation: 
$$V \approx \sum_{i=1}^{N} V^{i}$$

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#### We solve the three dams cascade problem by DADP

▶ can be solved exactly by dynamic programming
 → "accurate" choice of the information variables
 → DADP efficiency evaluation
 ▶ extendable to N > 3 dams cascade problems

 $\rightarrow$  first step to solve large-scale dams cascades

Tourist-constrained dam hydropower management The tourist constrained optimization problem Reformulation of the optimality criterion Stochastic viability approach

Dams cascade hydropower management

Managing a dams cascade: a large scale problem Decomposition coordination methods: dual approximate dynamic programming The three dams cascade problem

# Numerical experiments

#### Dams cascade instance

horizon: T = 12

state:

$$\mathbf{X}_{t}^{i} \in \{0, 2, \dots, 80\}, \forall (i, t)$$

control:

$$\mathbf{U}_{t}^{i} \in \{0, 8, \dots, 40\}, \forall (i, t)$$
  
$$\mathbf{Z}_{t}^{2} \in \{0, 2, \dots, 40\} \text{ and } \mathbf{Z}_{t}^{3} \in \{0, 2, \dots, 80\}, \forall t$$

noise:

$$\mathbf{W}_{t}^{i} \in \{0, 2, \dots, 32\}, \, \forall (i, t)$$

100,000 scenarios to compute conditional expectations

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#### Deviation from coupling constraints respect along the iterations



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#### Empirical cost savings distributions



# Conclusion

- encouraging results
  - ▶ numerical convergence of the algorithm
  - satisfactory numerical results
- ▶ more information does not imply better results (heuristics)
- ▶ first use of a dynamic information variable in DADP

# Perspectives

- ▶ try other methods to compute conditionnal expectations
- ▶ realistic dams cascade problems
- theoretical studies (convergence proof, epiconvergence, control of errors)
- comparison with other methods
- extention to other topologies (Y, smart grids)